

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	40,684	--	--	53,072	17,326	-12,302	-2,783	100,703	860	0	115,351
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,331	-531	5,438	2,353	330	--	5,915	2,445	1,825	10,736	42,820
Pentanes Plus	1,736	-531	--	10	3,667	--	768	864	1,162	2,088	7,677
Liquefied Petroleum Gases	11,595	--	5,438	2,343	-3,337	--	5,147	1,581	663	8,648	35,143
Ethane/Ethylene	3,693	--	--	8	-2,118	--	-105	--	--	1,688	4,235
Propane/Propylene	5,246	--	3,093	1,958	-884	--	2,667	--	203	6,543	16,944
Normal Butane/Butylene	1,715	--	2,410	133	-489	--	3,107	27	461	174	12,069
Isobutane/Isobutylene	941	--	-65	244	154	--	-522	1,554	--	242	1,895
Other Liquids	--	26,577	--	230	-3,796	-4,337	550	17,670	1,006	-553	48,586
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,578	--	78	-17,156	-69	322	8,206	903	0	6,486
Hydrogen	--	--	--	--	--	668	--	668	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,578	--	19	-17,156	-715	316	7,507	902	0	6,437
Fuel Ethanol ⁶	--	24,689	--	--	-16,405	-212	327	7,119	626	0	5,890
Renewable Fuels Except Fuel Ethanol	--	1,889	--	19	-751	-504	-11	388	276	0	547
Other Hydrocarbons	--	--	--	59	--	-22	6	31	--	0	49
Unfinished Oils	--	--	--	--	-549	--	-154	158	--	-553	13,937
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	152	13,909	-4,269	382	9,306	103	0	28,163
Reformulated	--	--	--	--	2,707	-547	-31	2,191	--	0	6,181
Conventional	--	-1	--	152	11,202	-3,722	413	7,115	103	0	21,982
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	66	120,842	1,037	11,458	4,984	-1,049	--	1,759	137,677	73,850
Finished Motor Gasoline	--	66	69,551	63	3,657	4,480	415	--	345	77,057	21,159
Reformulated	--	--	10,873	--	--	465	--	--	--	11,338	--
Conventional	--	66	58,678	63	3,657	4,015	415	--	345	65,719	21,159
Finished Aviation Gasoline	--	--	78	--	--	--	-22	--	--	100	170
Kerosene-Type Jet Fuel	--	--	6,738	--	1,277	--	239	--	305	7,471	6,335
Kerosene	--	--	99	--	--	--	63	--	--	36	203
Distillate Fuel Oil	--	--	27,773	244	7,198	504	-316	--	45	35,989	27,913
15 ppm sulfur and under ⁷	--	--	27,872	214	6,965	504	-13	--	0	35,567	26,612
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	120	--	233	--	-33	--	1	385	733
Greater than 500 ppm sulfur	--	--	-219	30	--	--	-270	--	44	37	568
Residual Fuel Oil ⁸	--	--	1,357	183	-800	--	-263	--	97	906	1,659
Less than 0.31 percent sulfur	--	--	--	1	--	--	-111	--	NA	NA	184
0.31 to 1.00 percent sulfur	--	--	151	160	--	--	-87	--	NA	NA	207
Greater than 1.00 percent sulfur	--	--	1,206	22	-800	--	-65	--	NA	NA	1,268
Petrochemical Feedstocks	--	--	1,162	22	-41	--	20	--	--	1,123	631
Naphtha for Petro. Feed. Use	--	--	867	2	-41	--	29	--	--	799	547
Other Oils for Petro. Feed. Use	--	--	295	20	--	--	-9	--	--	324	84
Special Naphthas	--	--	3	51	30	--	17	--	2	65	139
Lubricants	--	--	256	196	300	--	11	--	187	554	633
Waxes	--	--	28	11	--	--	2	--	29	8	46
Petroleum Coke	--	--	5,070	27	--	--	-61	--	620	4,538	2,668
Marketable	--	--	3,579	27	--	--	-61	--	620	3,047	2,668
Catalyst	--	--	1,491	--	--	--	--	--	--	1,491	--
Asphalt and Road Oil	--	--	4,198	238	-163	--	-1,147	--	129	5,291	12,205
Still Gas	--	--	4,173	--	--	--	--	--	--	4,173	--
Miscellaneous Products	--	--	356	2	--	--	-7	--	1	364	89
Total	54,015	26,112	126,280	56,692	25,318	-11,655	2,633	120,818	5,450	147,859	280,607

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.